



# BW Offshore Catcher (UK) Ltd, 2022 Environmental Statement

This document is part of BW Offshore's Management System, which holds the complete revision history and electronic versions of attachments.

<i>Document Owner:</i> HSE Manager	<i>Approval:</i> Asset Manager
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## ABBREVIATIONS

BEIS	Department of Business, Energy & Industrial Strategy
Cefas	Centre for Environment, Fisheries and Aquaculture Science
CH <sub>4</sub>	Methane
CHARM	Chemical Hazard and Risk Management
CNS	Central North Sea
CO	Carbon Monoxide
CO <sub>2</sub>	Carbon Dioxide
CRA	Chemical Risk Assessment
ESD	Emergency Shut Down
ETS	Emissions Trading Scheme
FGL	Fulmar Gas Line
FPSO	Floating Production Storage and Offloading Vessel
FPV	Floating Production Vessel
HSE	Health, Safety and Environment
HP	High Pressure
ISO	International Standards Organisation
LAT	Lowest Astronomical Tide
LP	Low Pressure
NC	Non Compliance
NO <sub>x</sub>	Nitrous Oxides
OCNS	Offshore Chemical Notification Scheme
OCR	Offshore Chemicals Regulations
ODP	Oil Discharge Permit
OPEPs	Offshore Pollution Emergency Plans
OPRED	Offshore Petroleum Regulator for Environment & Decommissioning
OIW	Oil in Water
OSPAR	Oslo Paris Convention for the Protection of the Marine Environment of the North-East Atlantic
PDN	Permitted Discharge Notification
PLO	Poses Little or No Risk
PLONOR	Poses Little or No Risk
PON	Petroleum Operations Notice
PPC	Pollution, Prevention and Control
SEGAL	Shell Esso Gas and Associated Liquids
SEMS	Safety and Environmental Management System
SO <sub>x</sub>	Sulphur Oxides



STP	Submerged Turret Production
SUB	Chemicals Rated for Substitution
UK	United Kingdom
UKCS	United Kingdom Continental Shelf
VOC	Volatile Organic Compound



## 1 Introduction

### 1.1 Purpose

BW Offshore has one legal entity currently operating in the United Kingdom Continental Shelf (UKCS), BW Offshore Catcher (UK) Ltd, hereafter referred to as BWOCUK. BWOCUK is the Duty Holder / Operator of the BW Catcher Floating, Production, Storage and Offloading (FPSO) facility which is currently producing from the Catcher Area Fields (Harbour Energy are the licence holder for the Catcher Field Area).

Under Recommendation 2003/5 of the Oslo Paris Convention for the Protection of the Marine Environment of the North-East Atlantic (OSPAR), the Offshore Petroleum Regulator for Environment and Decommissioning (OPRED) requires that all companies operating in the UKCS have systems and procedures in place to identify, monitor and control the environmental aspects associated with offshore activities.

BW Offshore's worldwide operations are certified to the international environmental management system standard, ISO 14001. Recertification of the BW Offshore ISO 14001 environmental management system was concluded in September 2020.

Surveillance visits by the BW Offshore verifier are undertaken annually throughout the fleet.

This report provides information on BWOCUK's offshore operations and the environmental performance of these operations. For the purpose of this report, this includes all production activities in the United Kingdom Continental Shelf (UKCS).

This report has been made available on the BW Offshore website.

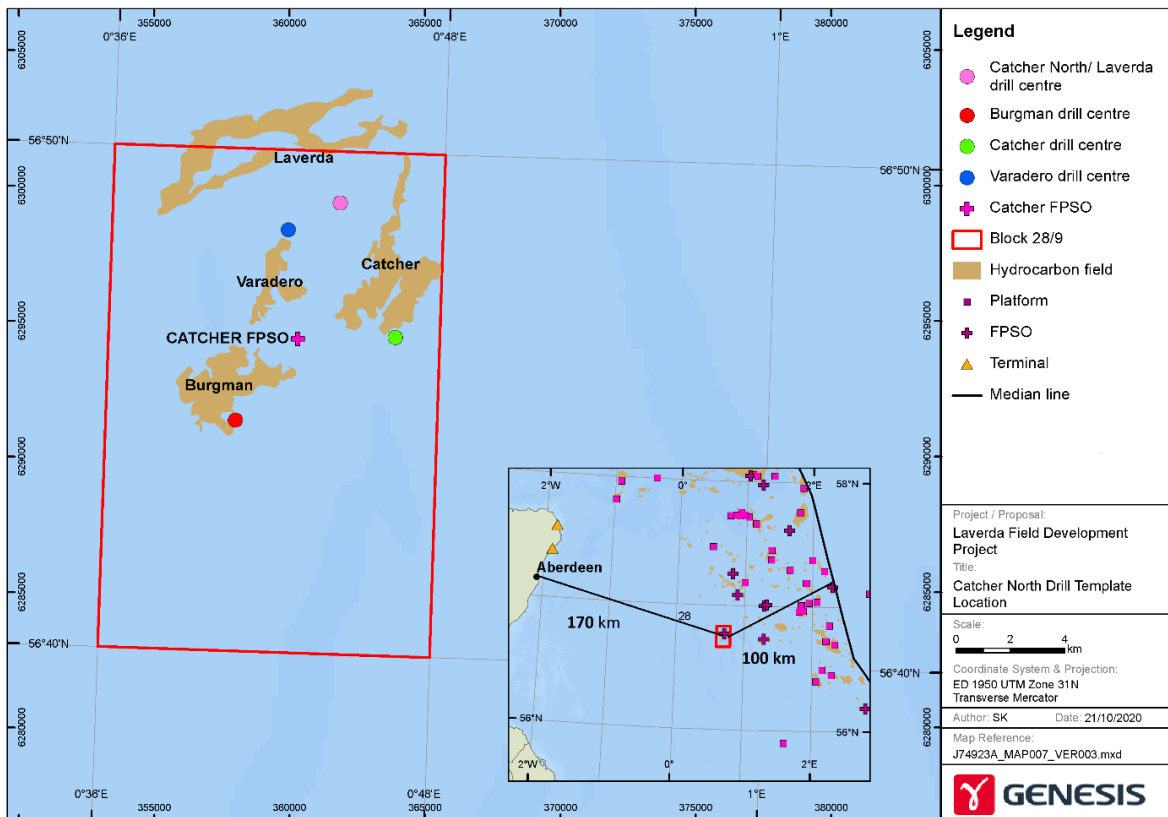
## 2 Overview of Operations

The Catcher Area Development is located in Block 28/9 of the central North Sea (CNS) c. 170 km southeast of Aberdeen and c. 100 km from the UK/Norway median line in water depths of c. 85 m Lowest Astronomical Tide (LAT) (**Figure 2-1**).

The BW Catcher FPSO has been contracted by Harbour Energy to produce from three fields: Catcher, Varadero and Burgman. The three fields are tied back to the BW Catcher FPSO vessel located at c. 56°46'12.43" N and 00°42'46.93" E (WGS84) (**Figure 2-2**). The principal facilities include subsea facilities and a turret-moored and free weather-vaning FPSO.

The FPSO is capable of processing up to 66,000 bbls of oil per day and has a maximum cargo storage capacity of 650,000 bbls. Therefore, at maximum capacity the FPSO offloads the processed crude oil to a shuttle tanker approximately once every 8 days. When offloading cargo, tank blanketing will normally use low pressure (LP) fuel gas, with this gas being recovered via the flare gas recovery package during filling of the cargo tanks between offloads. Initially, produced gas will be used for power generation and gas lift, with excess being exported into the Shell Esso Gas and Associated Liquids (SEGAL) system (Fulmar Gas Line (FGL) to St Fergus gas pipeline).

In normal operations, BW Catcher flaring will be restricted to high pressure (HP) flare purge gas only. The LP flare system includes a Vapour Recovery Package to recover purges and vents sent to the LP flare system. The LP flare will be lit, as required, in process upset or ESD conditions only. Produced water will be treated and then either re-injected or discharged under an Oil Discharge Permit (ODP) issued by BEIS.



**Figure 2-1: BW Catcher General Location Map**



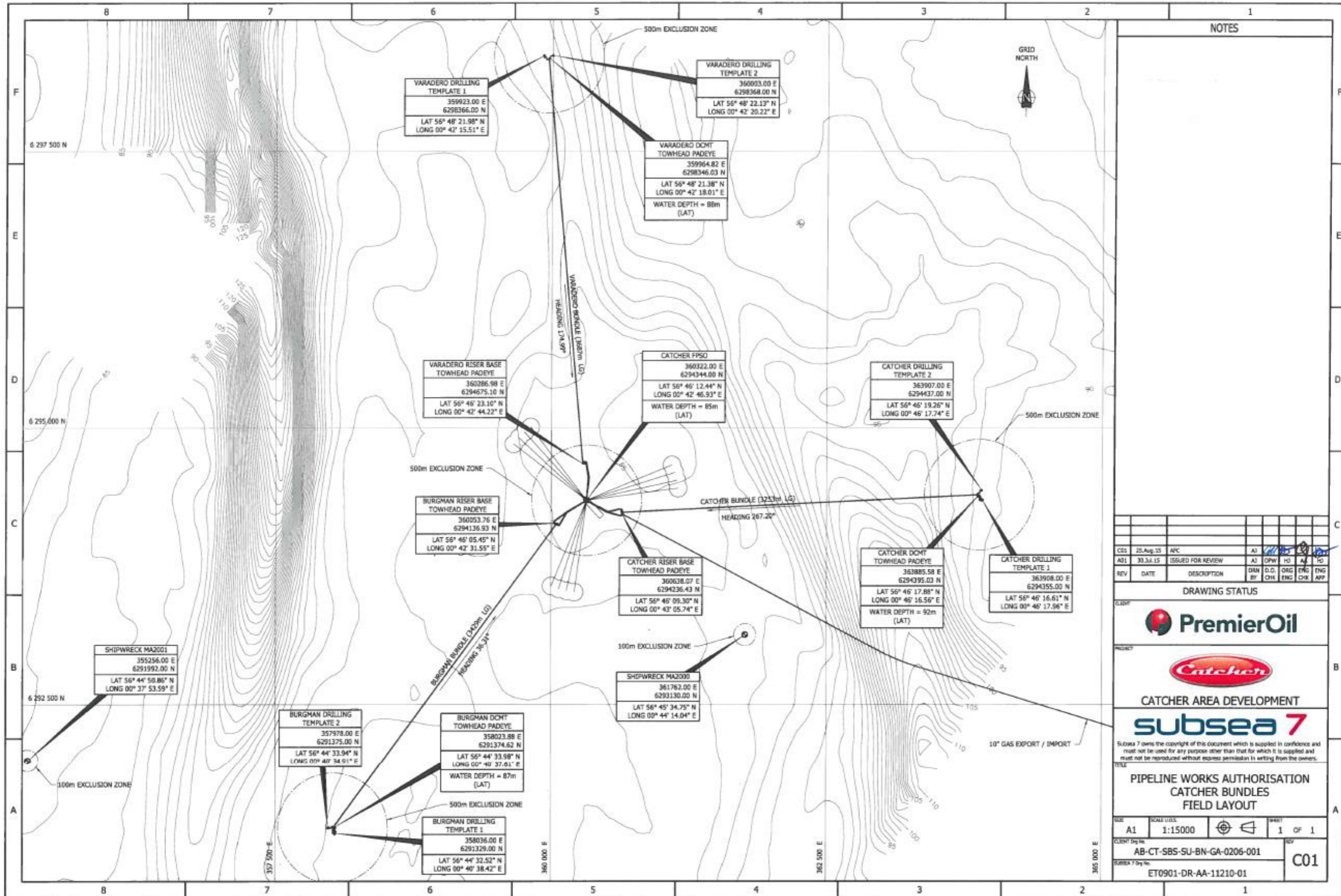


Figure 2-2: Catcher Area Development

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The BW Catcher FPSO in field commissioning activities commenced following hook up in October 2017. The FPSO achieved First Oil on the 23<sup>rd</sup> December 2017. An interim performance test was successfully completed on the 6<sup>th</sup> January 2018. Client final acceptance performance test following commissioning was achieved in July 2018 with final acceptance certificate being issued in November 2018.

Gas lift has been commissioned on the Catcher, Burgman and Varadero production wells, including the wells of Varadero Template 2 which were drilled during 2020. Subsea tie-in of Varadero Template 2 was completed and commissioned in September 2020.

An additional drill centre, Catcher North/ Laverda (CN/L), was installed during the same subsea campaign and has pipeline tiebacks to the Varadero Bundle. The Laverda production well was not deemed a commercial success and therefore was not commissioned. Catcher North and Burgman production wells were completed and commissioned in Q4 2022. **Figure 2-3** provides field layout drawing of the Catcher Field Area with the CN/L facilities.

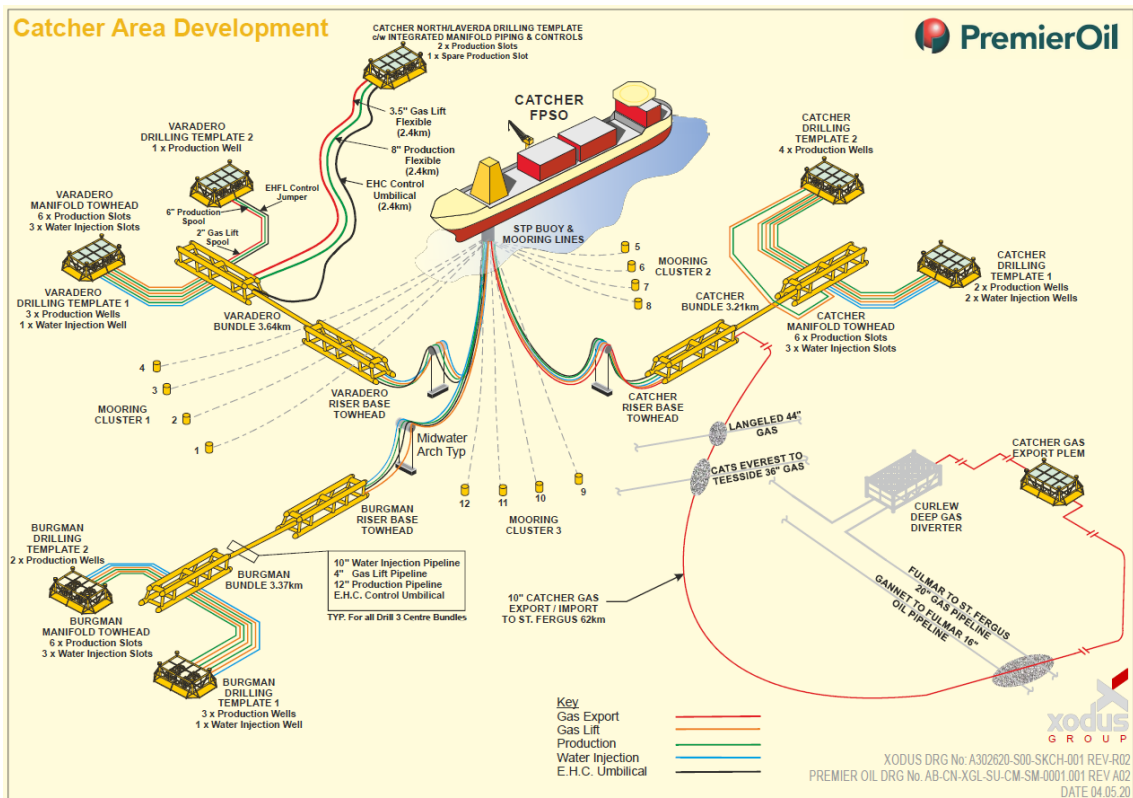


Figure 2-3: Catcher Area Development.



## 3 BW HSE Policy UK

BW Offshore is focused on protecting the environment in line with our stated commitment to reduce our impact to a level that is as low as reasonably practicable. This involves ongoing assessment, monitoring and reporting on environmental impacts.

The BW Offshore Management System (MS) exists to provide a systematic approach to the management of Health, Safety and Environment (HSE) issues in order to protect people and the environment and comply with UK legislation. The BW Offshore MS takes on the same purpose as a Safety and Environmental Management System (SEMS) as described within Safety Case Regulations.

BW Offshore considers that HSE have equal status with other primary business objectives and are of strategic importance. Safe working practices and due consideration of environmental impact are vital to the overall efficiency and continued success of the business. The HSE policy forms the basis for the MS and is presented below.

### POLICY STATEMENT

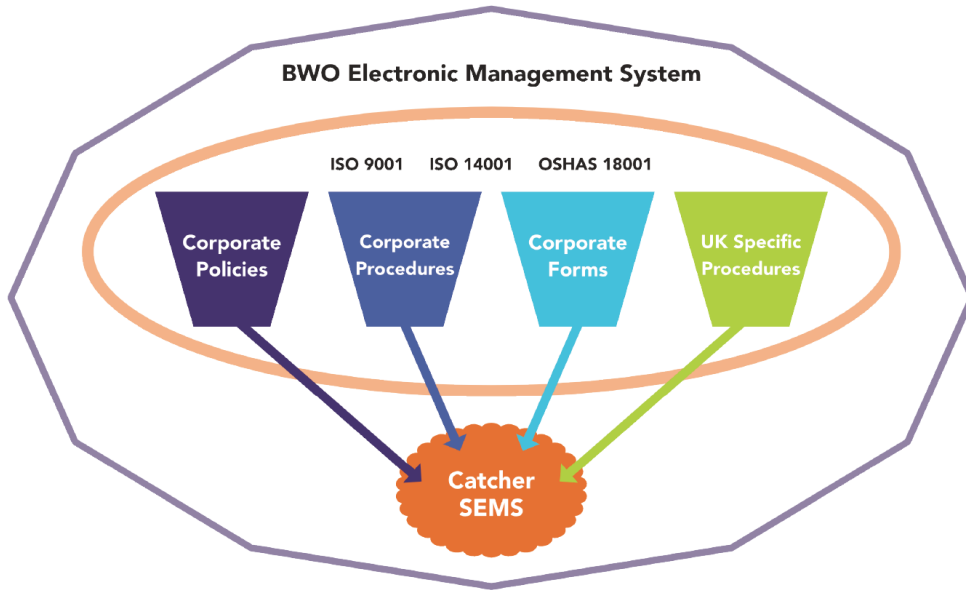
BW Offshore is committed to prioritizing Health, Safety and Environment (HSE) matters in all its operations. We shall continually improve our HSE performance and strive to prevent harm to People, the Environment and Property as we firmly believe that all incidents can be prevented

In order to achieve our commitment, BW Offshore shall:

- Ensure Major Accident Hazards are effectively managed throughout the lifecycle of our assets
- Ensure a robust risk management process is in place to identify and mitigate all operational risks
- Plan our operations in a way that minimize environmental impact and prevents pollution
- Fulfil all compliance obligations
- Register faithfully and analyze all incidents and near misses
- Encourage proactive participation from all personnel on HSE matters to identify needs for training and development
- Set objectives and targets for HSE performance, monitor and communicate the performance to all personnel and stakeholder
- Enhance HSE performance through continual improvement initiatives
- Promote stop and ask without consequences
- Fulfil its duty of care towards anyone associated with BW Offshore name
- Ensure all our people, and our contractors have the competencies required to safely undertake their role and responsibilities
- Communicate internally and externally with the workforce, relevant stakeholders and interested parties on all aspects of HSE Policy

The MS meets the requirements of The Offshore Installations (Offshore Safety Directive) (Safety Case) Regulations 2015 and Offshore Installations (Safety Case) Regulations 2005, in particular the contents of Schedules 2 and 3.

The SEMS requirements are met by using the existing processes and procedures contained within the BW Offshore Integrated Management System, and supplementing with processes and procedures specific to the operations of BWOCUK in the UKCS (**Figure 3-1**).

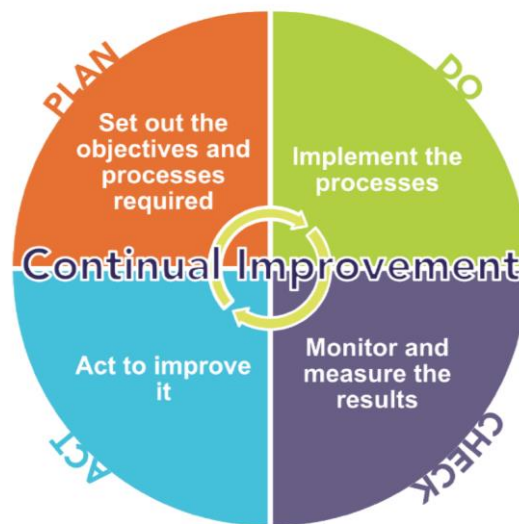


**Figure 3-1: Inputs to BW Catcher MS.**

The purpose of the MS is to provide a framework for the management of all hazards and associated risks generated through the operation of the BW Catcher FPSO.

The basic principal applied within the MS is one of continual improvement in the management of risk, both environmental and health and safety related. In order to achieve this the MS utilises the Plan, Do, Check and Act model

Figure 3-2).



**Figure 3-2: BW Catcher MS Continual Improvement Model.**

## 4 Environmental Performance

Environmental performance 2022 for the BW Catcher FPSO is detailed in the following sub-sections.

### 4.1 Oil in Produced Water

During normal production, water is produced when extracting hydrocarbons from the reservoir.

Despite treatment, produced water still contains traces of oil, and as such, produced water discharge is controlled via a permitting system managed by the UK regulatory authority, OPRED.

The 2022 Oil Discharge Permit (OLP/570) held by BWOCUK allows the BW Catcher FPSO to discharge produced water, provided the hydrocarbon concentration is within the limit set out in the permit.

The amount of produced water discharged in 2022 is outlined in **Table 4.1**.

Month	Produced water discharged (m <sup>3</sup> )	Days on stream	Average OiW (mg/L)	Oil discharged (tonnes)
January	84.9	1	82.8	0.0070
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
<b>Total</b>	<b>84.9</b>	<b>1</b>	<b>-</b>	<b>0.0070</b>

**Table 4.1: Produced water discharge in 2022.**

BW Catcher FPSO was permitted to discharge a total of 321,999.1 m<sup>3</sup> of produced water during 2022 however the actual volume of produced water discharged to sea during 2022 was 84.9 m<sup>3</sup>. The average concentration of oil discharged in produced water in January was 82.8 mg/L higher than the permitted OiW average of 25 mg/L.

BWOCUK utilises a produced water re-injection system which when online injects a portion or the full amount of the produced water back into the reservoir as opposed to discharging it overboard.

Month	Produced water re-injected (m <sup>3</sup> )	Days on stream	Average OiW (mg/L)
January	259,566.70	30	67.97
February	257,418.60	28	68.00
March	304,179.90	31	64.68
April	295,605.00	30	60.33



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May	315,385.50	31	48.35
June	330,588.50	30	54.84
July	329,341.20	29	57.95
August	108,737.00	12	49.00
September	341,310.70	30	82.05
October	336,634.40	30	118.87
November	354,527.00	30	53.60
December	395,211.30	31	51.03
<b>Total</b>	<b>3,628,505.80</b>	<b>342</b>	<b>-</b>

**Table 4.2** overleaf outlines the amount of produced water re-injected during 2022.

Month	Produced water re-injected (m <sup>3</sup> )	Days on stream	Average OiW (mg/L)
January	259,566.70	30	67.97
February	257,418.60	28	68.00
March	304,179.90	31	64.68
April	295,605.00	30	60.33
May	315,385.50	31	48.35
June	330,588.50	30	54.84
July	329,341.20	29	57.95
August	108,737.00	12	49.00
September	341,310.70	30	82.05
October	336,634.40	30	118.87
November	354,527.00	30	53.60
December	395,211.30	31	51.03
<b>Total</b>	<b>3,628,505.80</b>	<b>342</b>	<b>-</b>

**Table 4.2: Produced water re-injected in 2022.**

## 4.2 Chemical Use and Discharge

Various chemicals are used offshore during production operations.

During production operations, chemicals such as scale solvers, corrosion inhibitors, demulsifiers and biocides are used to assist with the separation of oil and water, prevent damage to infrastructure such as pipelines, and to prevent 'souring' of the reservoir.

Any chemical used to process hydrocarbons offshore must, in line with the Offshore Chemical Regulations 2002 (as amended), be registered by the Centre for Environment, Fisheries and Aquatic Sciences (Cefas). The chemicals are subject to robust environmental risk assessment and once registered, their use is controlled and monitored through a permit granted by OPRED.

Under the Offshore Chemical Notification Scheme (OCNS), chemicals are ranked according to the assessed hazard to the environment and are given a lettered heading E, D, C, B or A, with E representing the lowest and A the highest hazard category.

Using the Chemical Hazard and Risk Management (CHARM) model, a colouring band is used to show which chemicals pose the highest environmental hazard. These bands are Gold, Silver, White, Blue, Orange or Purple with Gold representing the lowest hazard and Purple the highest.

Some chemicals are regarded as PLONOR (PLO), which means that they have been determined to Pose Little Or NO Risk to the environment.

Any chemicals that carry substitution (SUB) warnings or which pose a risk to the marine environment (determined using criteria from the OPRED) have been justified in the Chemical Risk Assessment (CRA) document that accompanies the production permit.

BW Offshore, its contractors and chemical suppliers work on a continuous basis to find suitable alternatives to replace the products with SUB warnings.

## 4.2.1 BW Catcher Chemical Use and Discharge 2022

Four chemicals with substitution warnings (SUB) were permitted for use on BW Catcher in 2022, and these are detailed in

Chemical name	Supplier	Status	Replacement status
CORR11389A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
CORR13966A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
EMBR13442F1	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
EMBR18031A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
FLOCTREAT 15855	Clariant Oil Services UK Ltd	Used and discharged	Not replaced
FLOW18395A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
Hydrosure™ Corrosion Inhib. Stick	ChampionX (Champion Technologies Ltd)	Discharged only	Not replaced
Hydrosure™ Fluorodye UC Stick	ChampionX (Champion Technologies Ltd)	Discharged only	Not replaced
MEMB00589A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
NAPH23002A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
OSCV20016A	ChampionX (Champion Technologies Ltd)	Used and discharged	This chemistry will always require a heavy metal catalyst and will therefore always have a sub warning due to the toxicity level
PERMATREAT PC-191	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
PHASETREAT 6173	Clariant Oil Services UK Ltd	Used and discharged	This application will always require this type of chemistry which has a SUB warning.

**Table 4.3.**

Chemical name	Supplier	Status	Replacement status
CORR11389A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
CORR13966A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
EMBR13442F1	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
EMBR18031A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
FLOCTREAT 15855	Clariant Oil Services UK Ltd	Used and discharged	Not replaced
FLOW18395A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
Hydrosure™ Corrosion Inhib. Stick	ChampionX (Champion Technologies Ltd)	Discharged only	Not replaced
Hydrosure™ Fluorodye UC Stick	ChampionX (Champion Technologies Ltd)	Discharged only	Not replaced



MEMB00589A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
NAPH23002A	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
OSCV20016A	ChampionX (Champion Technologies Ltd)	Used and discharged	This chemistry will always require a heavy metal catalyst and will therefore always have a sub warning due to the toxicity level
PERMATREAT PC-191	ChampionX (Champion Technologies Ltd)	Used and discharged	Not replaced
PHASETREAT 6173	Clariant Oil Services UK Ltd	Used and discharged	This application will always require this type of chemistry which has a SUB warning.

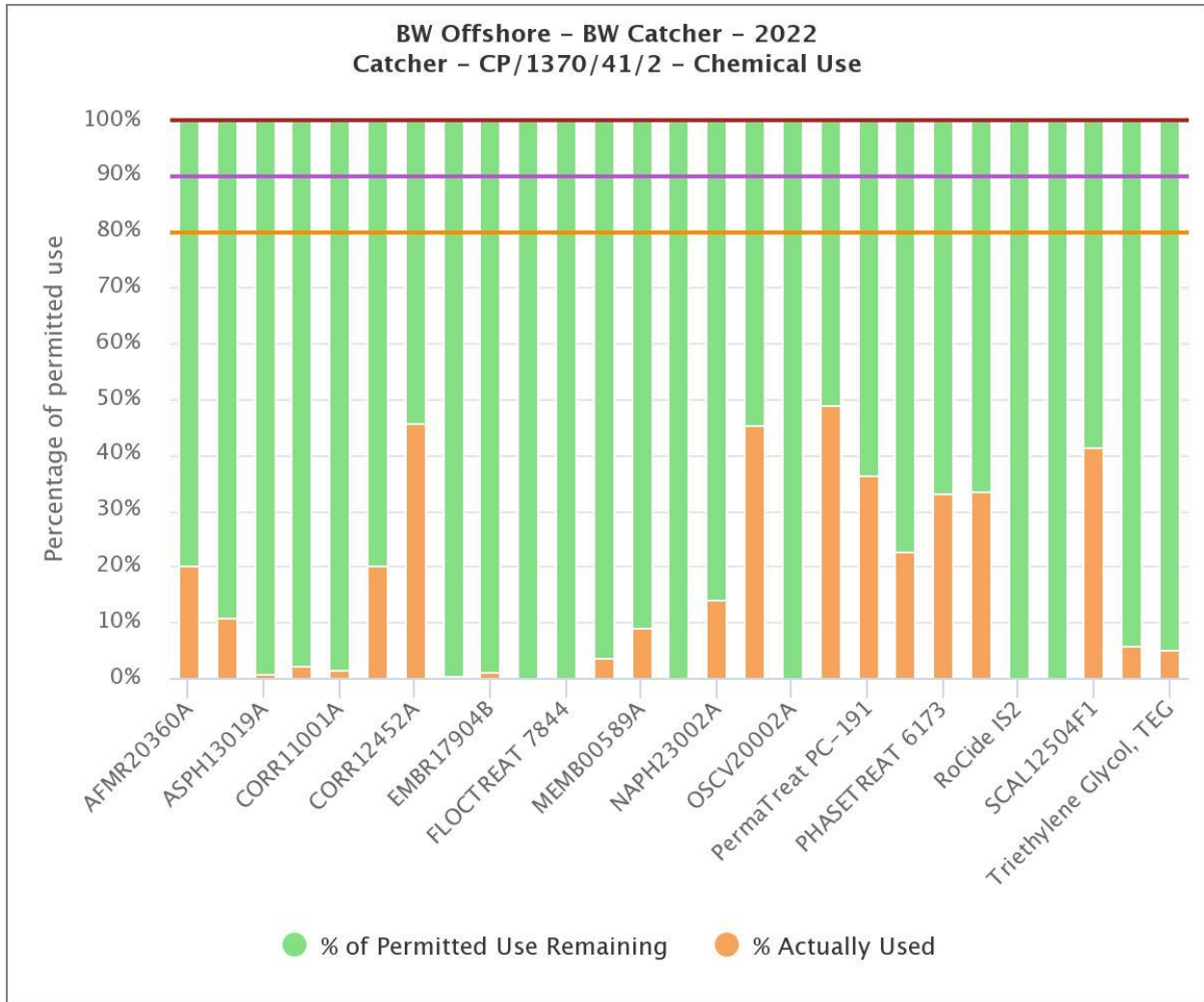
**Table 4.3: Chemicals with SUB warnings permitted in 2022.**

A total of 45 chemicals were permitted for use, with 39 being used and discharged on BW Catcher during 2022. These uses are representative of chemical use quantities required to process hydrocarbons that are produced at BW Catcher.

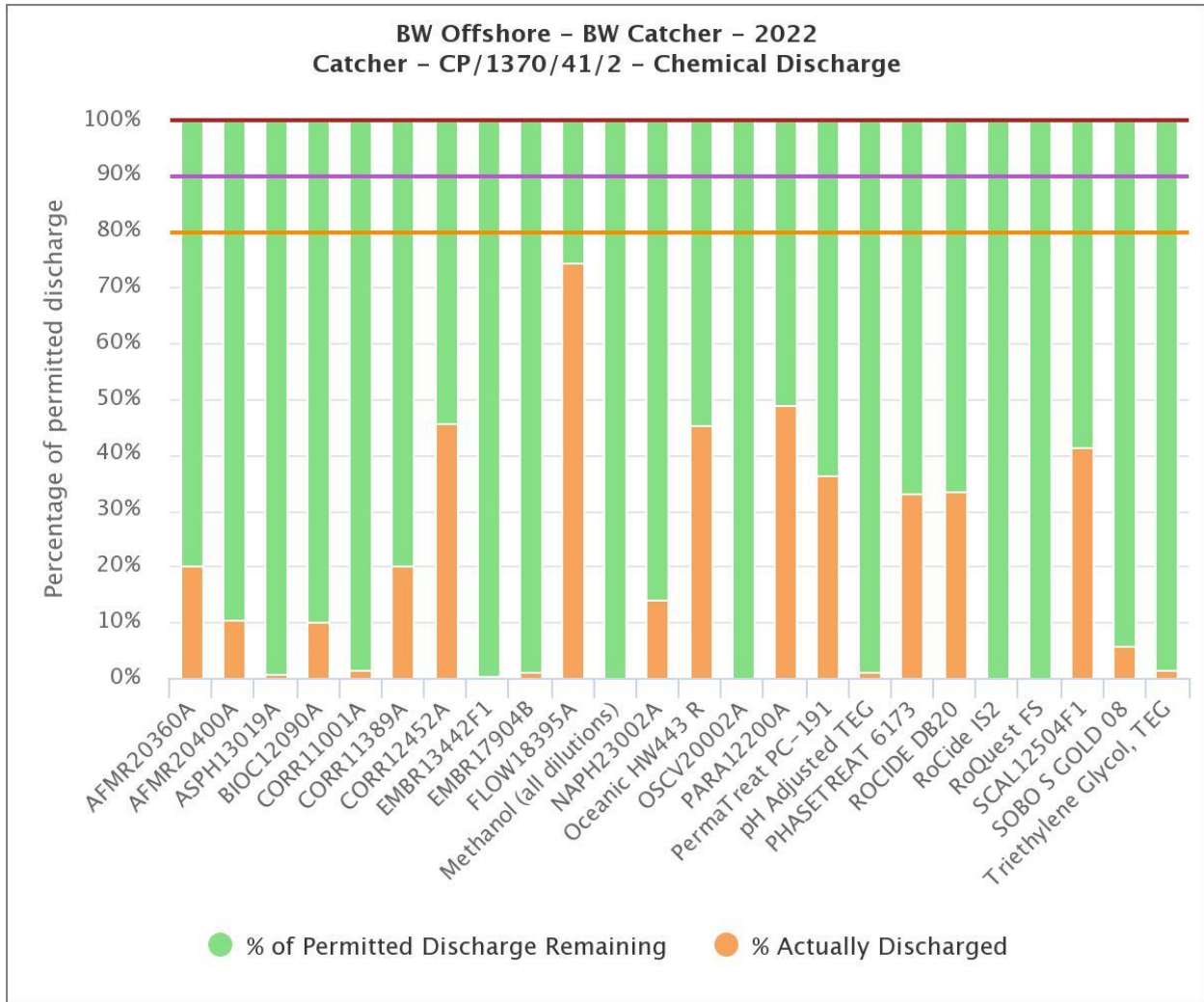
4,157,137 kg of chemicals were used during 2022 and of that 293,744 kg was discharged during operations in 2022.

**Figure 4-11** shows the percentile usage of chemicals permitted during 2022.

**Error! Reference source not found.2** shows the percentile discharge of chemicals during 2022.



**Figure 4-1: Percentile use of chemicals permitted and used during 2022.**



**Figure 4-2: Percentile discharge of chemicals permitted and discharged during 2022.**

### 4.3 Waste

Waste is generated from offshore operations and is transported onshore for re-use, recycling, treatment or disposal.

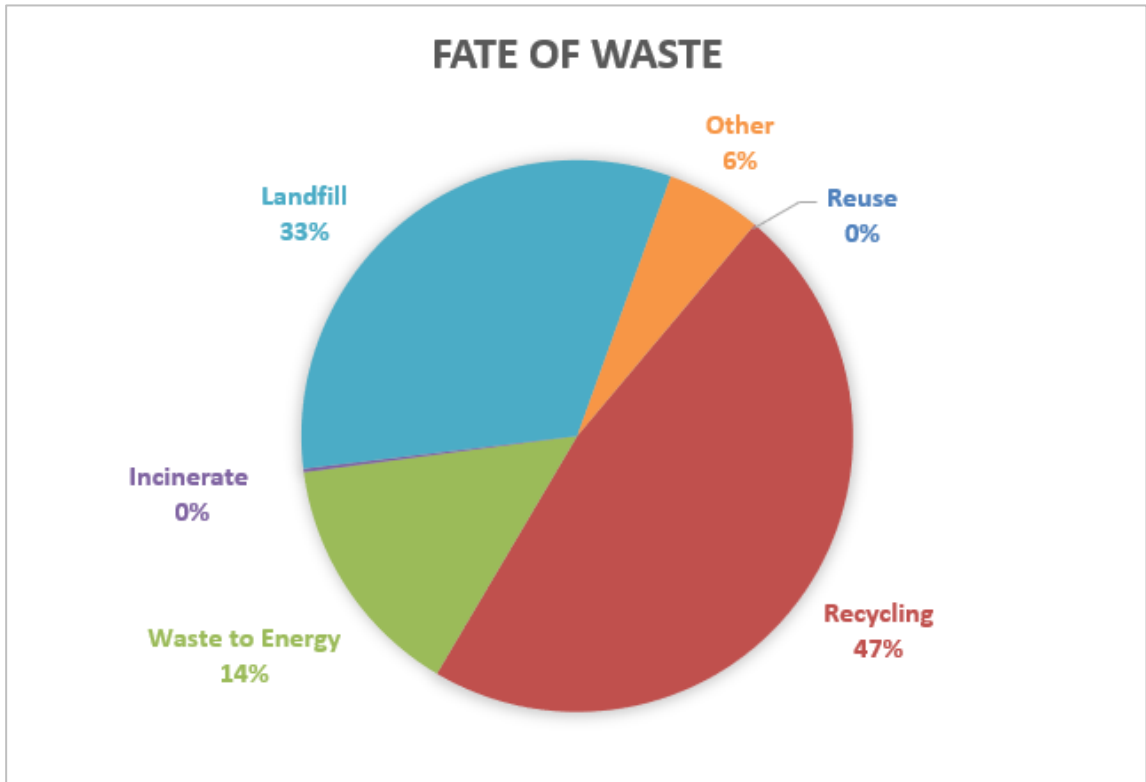
Production installation waste is segregated into categories before back-loading. As much waste as possible is sent for recycling. This includes wood, scrap metals, paper/cardboard, glass and plastics.

Waste that cannot be recycled is sent to landfill. Certain types of waste that are harmful to the environment (Special Waste) are sent ashore to be processed and disposed of by licensed handlers in accordance with the relevant legislation.

BW Offshore target areas where the amount of waste generated can be further reduced.

#### 4.3.1 BW Catcher FPSO Waste 2022

A total of approximately 260 tonnes of waste was disposed of from the BW Catcher FPSO in 2022 via the waste management contract. Of the total waste produced, 47.38% was recycled, 14.41% was waste to energy, 0.22% was incinerated and 32.41% was landfilled (**Figure 4-3**).



**Figure 4-3: BW Catcher fate of waste.**

### 4.4 Atmospheric Emissions

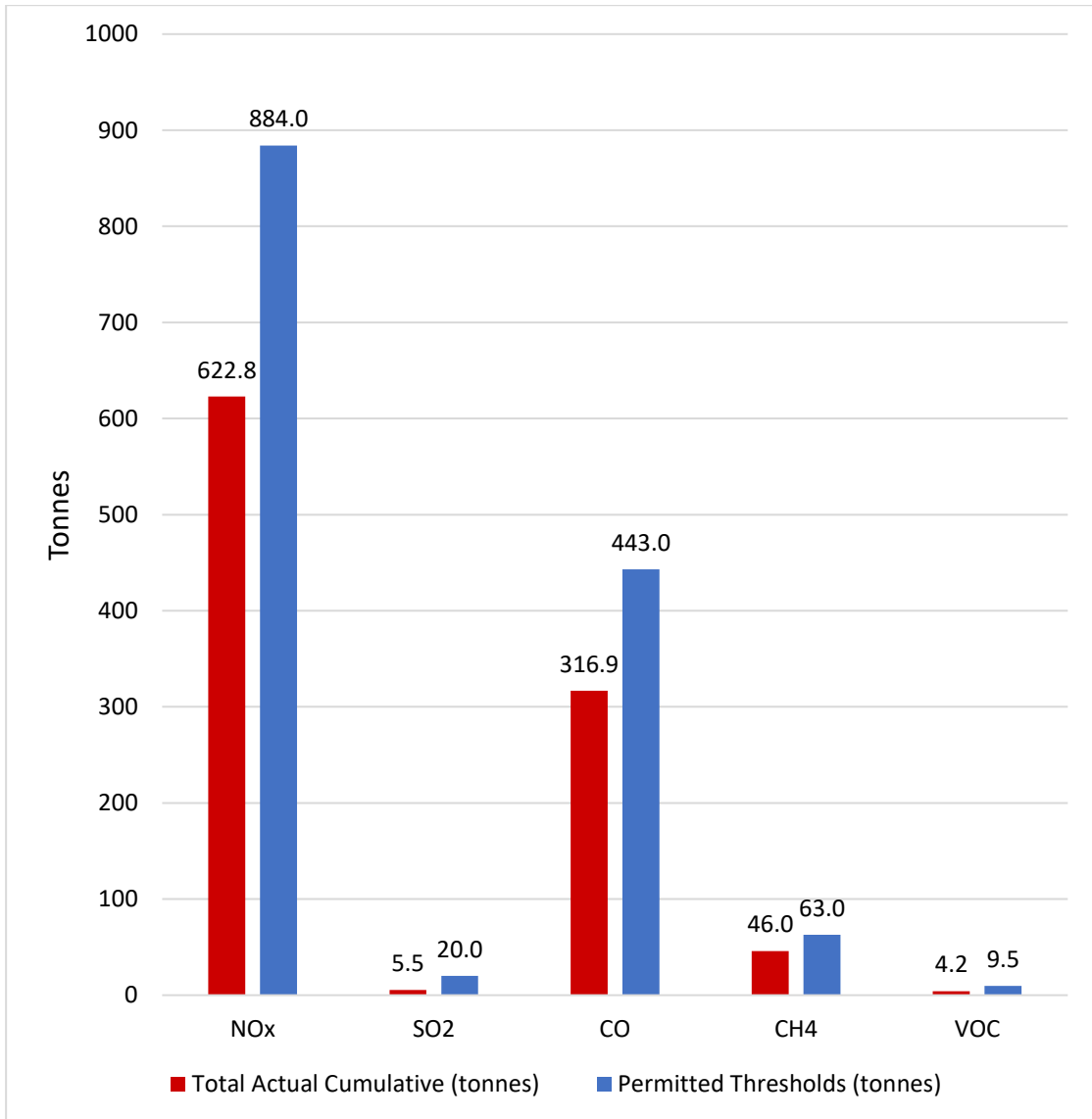
Atmospheric emissions arise during offshore drilling and production operations predominantly as a result of fuel combustion for power generation and gas flaring activities.



4.4.1 BW Catcher Atmospheric Emissions 2020

The BW Catcher FPSO is regulated under the Pollution, Prevention and Control (PPC) Regulations as a medium combustion installation. As such, the installation has set limits on atmospheric emissions of nitrous oxides (NO<sub>x</sub>), sulphur oxides (SO<sub>x</sub>), carbon monoxide (CO), methane (CH<sub>4</sub>) and volatile organic compounds (VOCs).

**Figure 4-4** shows the combustion emissions (excluding CO<sub>2</sub>) for 2022. All emissions were within limits set by BEIS in the BW Catcher PPC Permit.

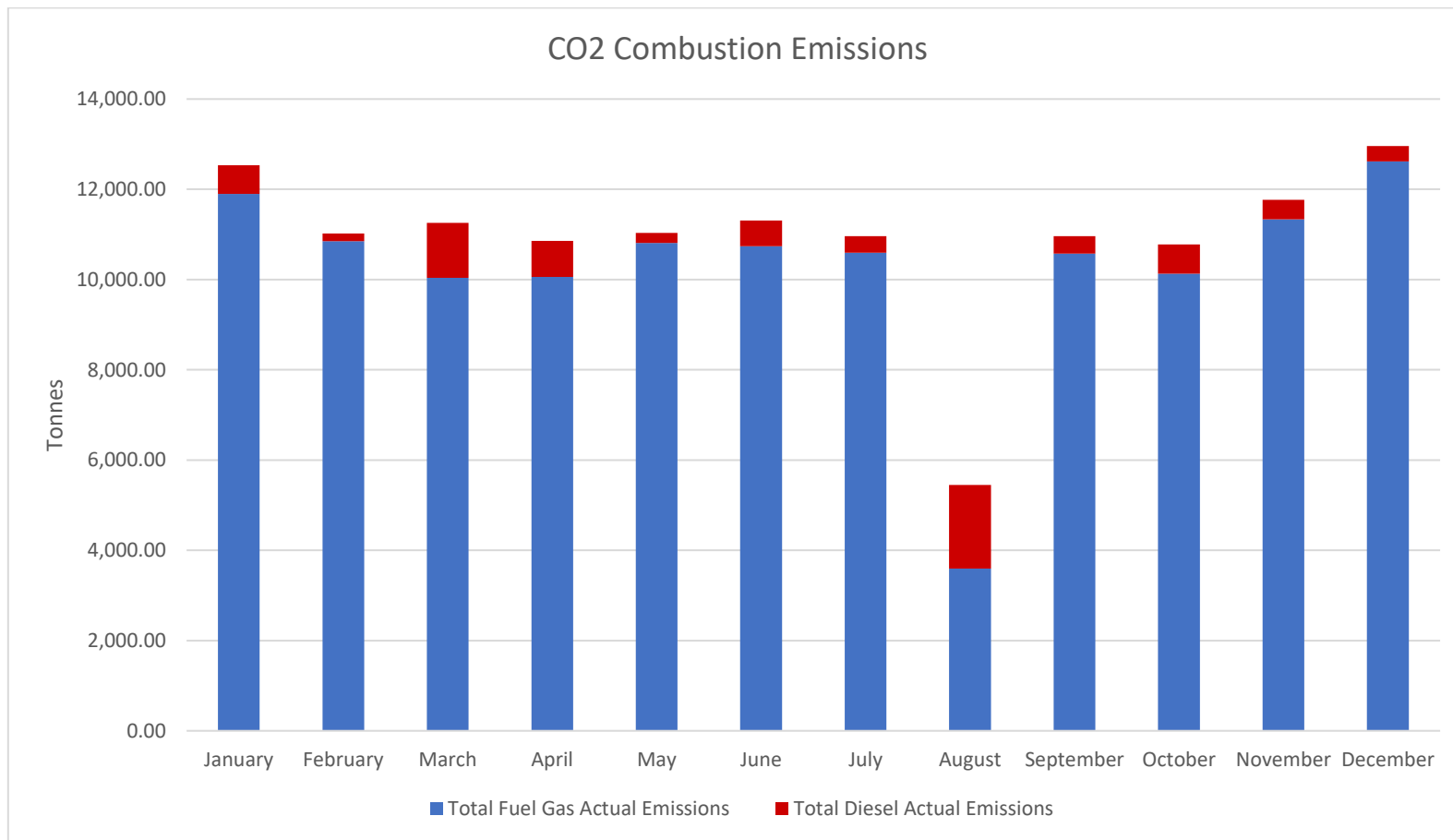


**Figure 4-4: BW Catcher Combustion Emissions.**

BW Catcher FPSO is also regulated under the United Kingdom Emission Trading Scheme (UK ETS) Regulations, which regulate CO<sub>2</sub> emissions for combustion sources, such as turbines and generators.

During 2022, 136,139.93 tonnes of CO<sub>2</sub> were emitted from combustion activities on BW Catcher FPSO. During normal operations, BW Catcher FPSO runs with two turbines on and as can be seen in **Figure 4-5** the primary source of fuel is from fuel gas (all produced gas would be used as fuel with excess gas being exported), however the turbines can also run on diesel.

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**Figure 4-5: BW Catcher CO<sub>2</sub> combustion emissions.**



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### 4.4.2 Flaring

The cumulative flaring amount for 2022 was 5,451.20 tonnes, which is below the permitted amount of 8,196.96 tonnes. This is displayed in **Error! Reference source not found.**

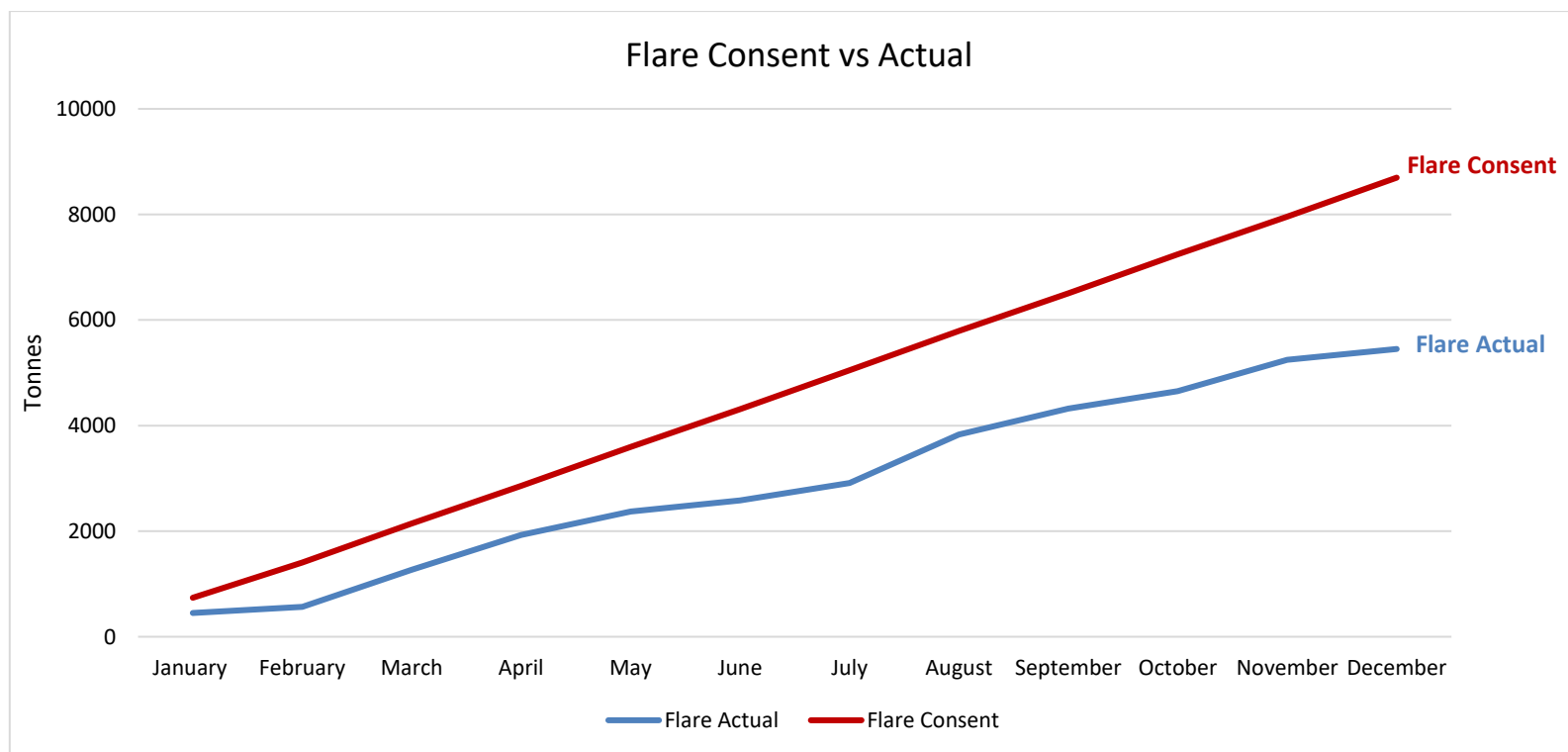


Figure 4-6: BW Catcher flaring amounts.

## 5 Incidents

BWOCUK strive to prevent the unplanned release of hydrocarbons and chemicals, however, on occasion accidental releases do occur. All unplanned releases of hydrocarbons and chemicals to sea from offshore oil and gas installations and pipelines, regardless of size, are reported to OPRED and other statutory agencies via the Petroleum Operations Notice 1 (PON1) form.

A number of processes are in place to prevent unplanned releases and these include planned maintenance of equipment, asset integrity inspections, activity risk assessment, area inspections, routine audits, procedural controls and training and competency for individuals interacting with process plant. Oil Pollution Emergency Plans (OPEPs) approved by OPRED are in place covering the installation. The plan is exercised on a regular basis and followed in the event that an unplanned release does occur, to ensure that the incident is reported in a timely fashion and that contingency and mitigation measures are in place.

### 5.1 Unplanned Release – PON1

During 2022, no PON1 was submitted to the regulator for an unplanned release from BW Catcher FPSO.

### 5.2 Regulatory Non-Compliance (NC)

Three non-compliances were raised in relation to permit condition breaches, as described in **Table 5.1** overleaf.

Name/ Description	Regulator tracking number	Release Type	Release Quantity (tonnes)	OPRED Status
WI Trip leading to PW overboard. The last OIW concentration before this happened was 82.8 mg/l. Flow meters indicated that approx. 84.9 m <sup>3</sup> went overboard.	IRS/2022/731/OPPC	PW Overboard	84.9 m <sup>3</sup> (based on last recorded OIW of 82.8 mg/l)	Closed
Seawater/ Produced Water comingled overboard routing that has not been permitted.	IRS/2022/919/OPPC	PW	0.01456	Processing
LOPC - Overfilling of Acetic Acid Topsides Service Tank.	IRS/2022/829/OCR	Acetic Acid	500 Litres	Closed
LOPC - Contained lubrication oil leak from Thruster LO Header Tank.	N/A	Lube Oil		Closed
LOPC - Contained hydraulic oil leak from Thruster LO Header Tank.	N/A	Hydraulic Oil		Processing
Gas detection in Permeate Gas Compressor A 1 <sup>st</sup> stage acoustic enclosure.	N/A	Hydrocarbon Gas	3.54 kg	Closed
Incorrect subsea control fluid delivered to Asset. Fluid was not introduced; operation was discontinued, and anomaly reported.		Subsea Control Fluid	N/A	Closed
Hydraulic oil release contained onboard. A swagelok fitting on the port crane winch failed in operation		Hydraulic Oil		Processing
Leak of Hydraulic Control Fluid from the vent port of the	IRS/2022/2020/OCR	Hydraulic Fluid	5 Kg	Closed



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Subsea Control Module on CP2 well.				
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*Table 5.1: Non-compliances submitted during 2022.*



## 6 Revision Summary

<b>Rev.</b>	<b>Date</b>	<b>Document owner to summarise key changes in the document</b>
		Issued for Review (BWO to advise revision)
		Issued for Use (BWO to advise revision)